



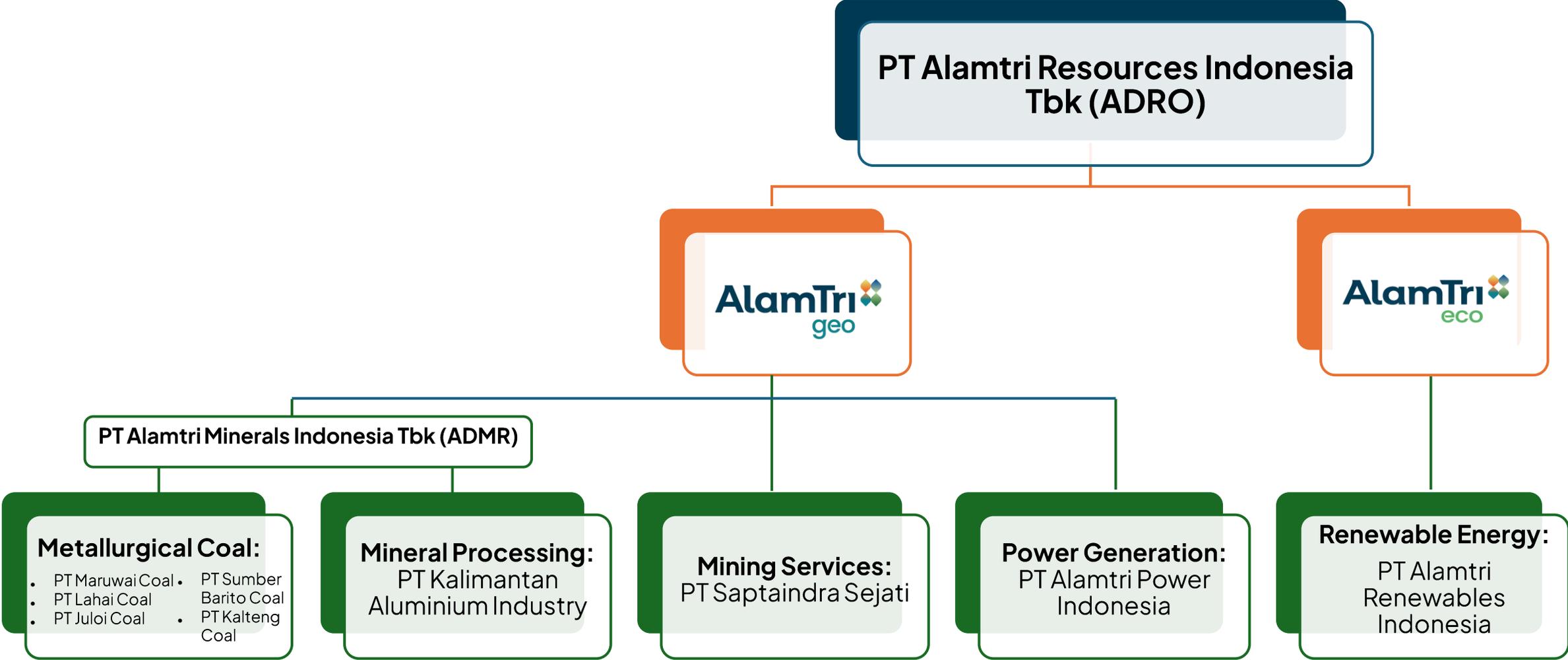
PT Alamtri Resources Indonesia Tbk

Public Expose

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Performance Summary

OPERATIONAL	FY25	FY24	Change
Production (Mt)	7.41	6.63	12%
Sales (Mt)	6.28	5.62	12%
OB removal (Mbcm)	26.33	23.55	12%
FINANCIAL (\$ millions, unless indicated)	FY25	FY24	Change
Revenue	1,874	2,079	-10%
Cost of Revenue	(1,237)	(1,205)	3%
Operating Income	518	711	-27%
Profit Attributable to Owners of the Parent Entity	448	570	-21%
Net Profit	490	637	-23%
EBITDA	799	986	-19%
Cash	1,044	1,406	-26%
Interest-bearing Debts	785	548	43%
Net Debt (Cash)	(259)	(858)	-70%
Capex	797	548	45%
EBITDA Margin	43%	47%	-4%
Net Profit Margin	26%	31%	-5%
Cash from Operations to Capex (x)	0.75	1.37	-46%

Highlights



AlamTri recorded a 12% increase in sales of metallurgical coal to 6.28 million tonnes (Mt) from PT Maruwai Coal (MC) and PT Lahai Coal (LC).



AlamTri generated revenue of \$1,874 million in FY25, 10% lower y-o-y. Net profit for the period was \$490 million, with a net margin of 26%. The 25% decline in average selling price (ASP) offset the improvement in operational performance.



Capex increased by 45% to \$797 million driven by investments in the aluminium smelter, infrastructure projects, and heavy equipment. FY26 capex is estimated to range between \$400 million and \$420 million, including equity investments in projects.



Production volume from MC and LC reached 7.41 Mt, with overburden removal volume of 26.33 million bank cubic meters (Mbcm), both increased by 12% y-o-y. The blended strip ratio for the year was 3.55x.



PT Saptaindra Sejati increased coal transport volume by 3% y-o-y to 66.55 Mt, while overburden removal reached 201.01 Mbcm,



PT Kalimantan Aluminium Industry has commenced partial testing and commissioning of its smelter and will strategically ramp up pot operations to reach full production capacity in 2026.

Metallurgical Coal



AlamTri's Metallurgical Coal Highlights

Indonesia's leading metallurgical coal producer with low-cost, efficient operation supported by an integrated supply chain network



Five CCoW holders located in Central and East Kalimantan, Indonesia.



Strong reserves and resources enabling long-term growth. **Coal reserves: 177.2 Mt. Coal resources: 982.9 Mt.**



Consistent volume growth with sales volume reaching **6.28 Mt in FY25** (+12% y-o-y).



Strong demand from blue-chip steel producers across Indonesia, Japan, India, China, South Korea, and other Asian markets.



Offers coal **supply diversification** for customers in a market dominated by Australia, Canada and the US.

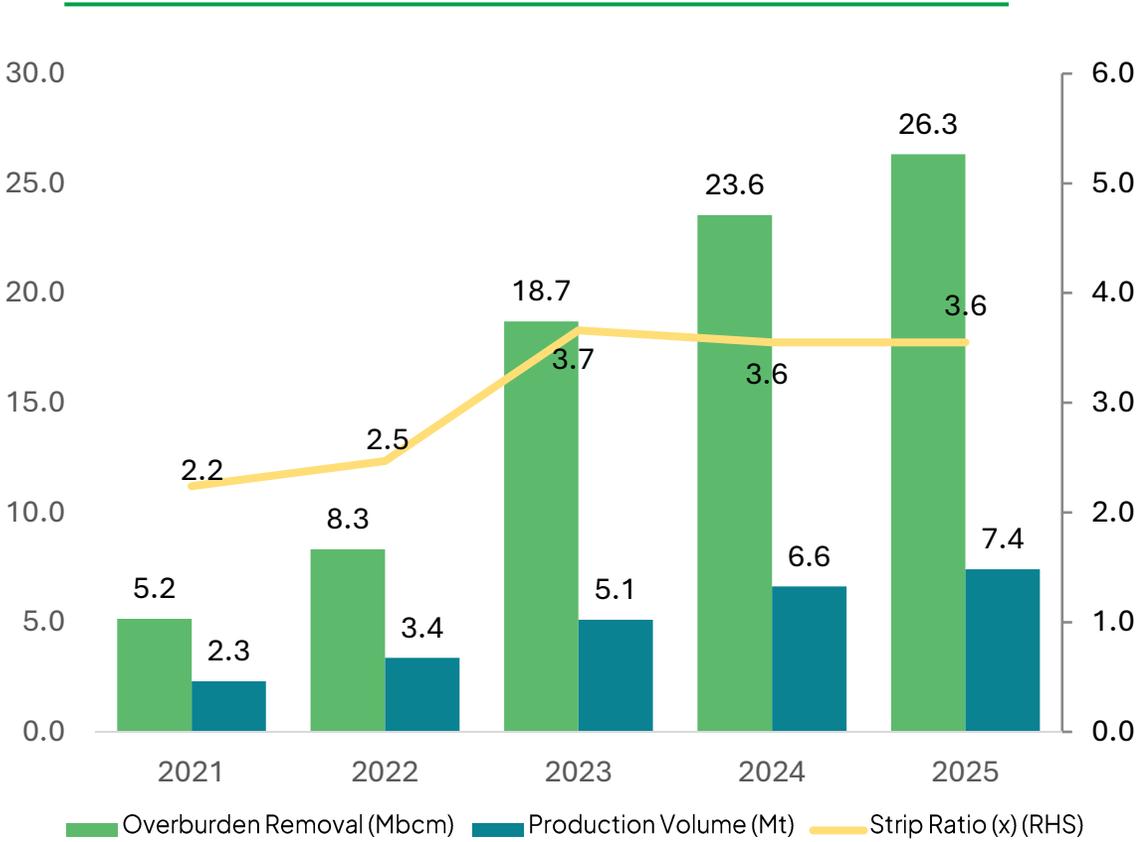


Close proximity to key markets offers customers with more **competitive cost** and shorter transportation time.

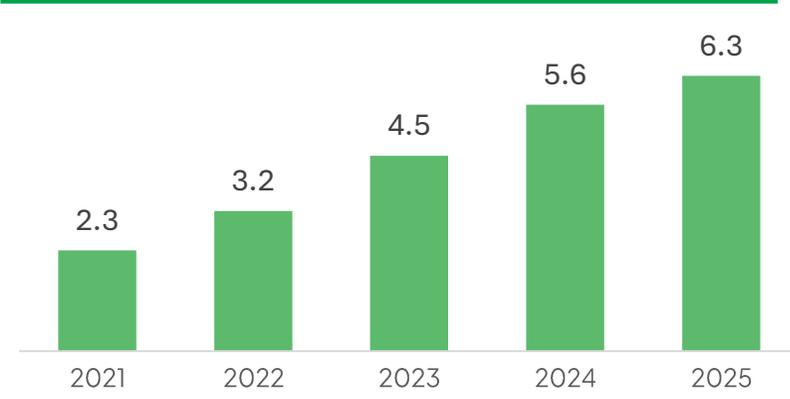
Operational Excellence Driving Volume Growth



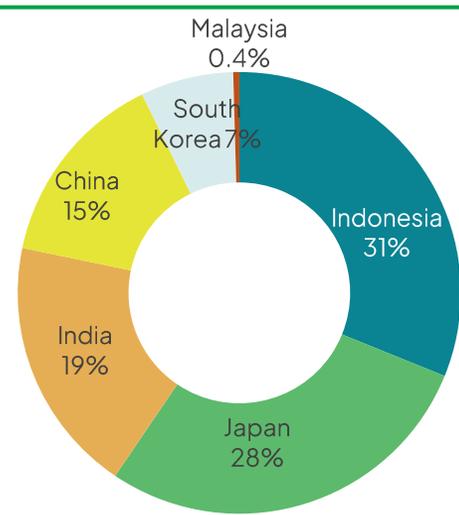
Growing Production with Low Strip Ratio



Sustained Sales Volume Growth (Mt)

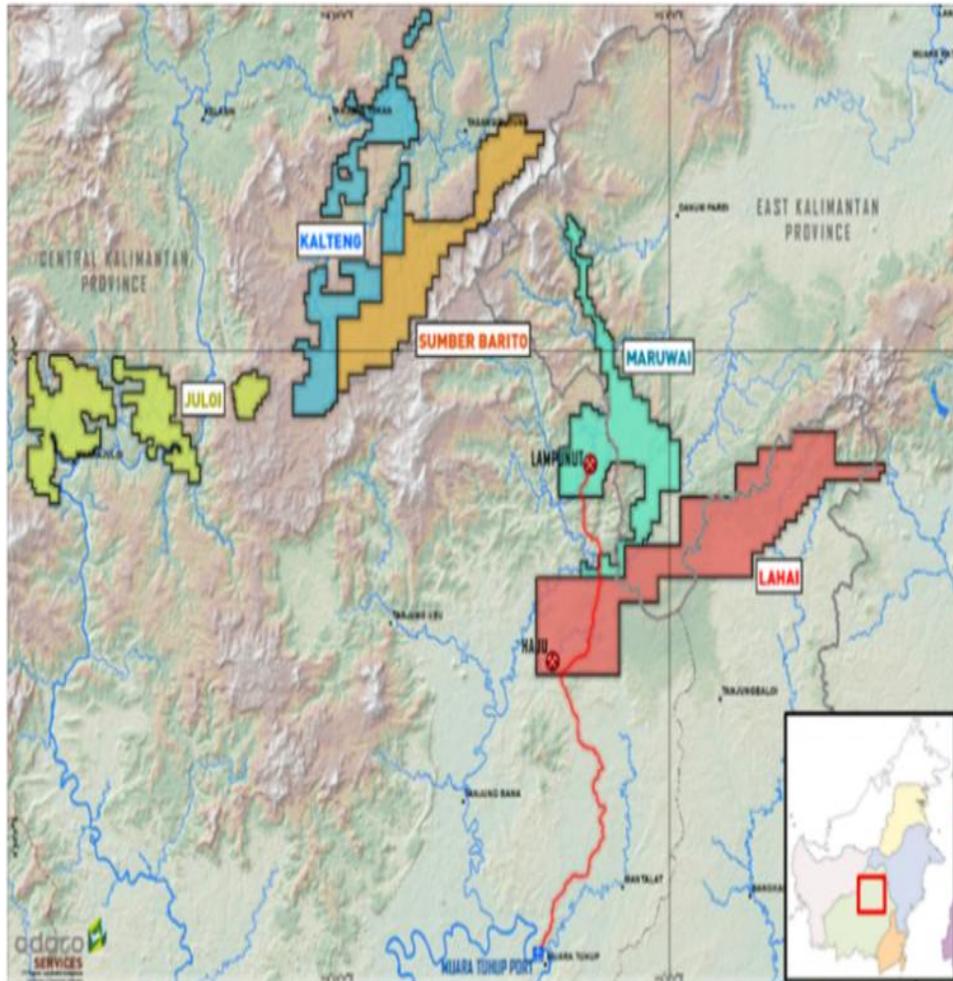


Broad Market Demand (FY25)



Solid Resources and Reserves Base

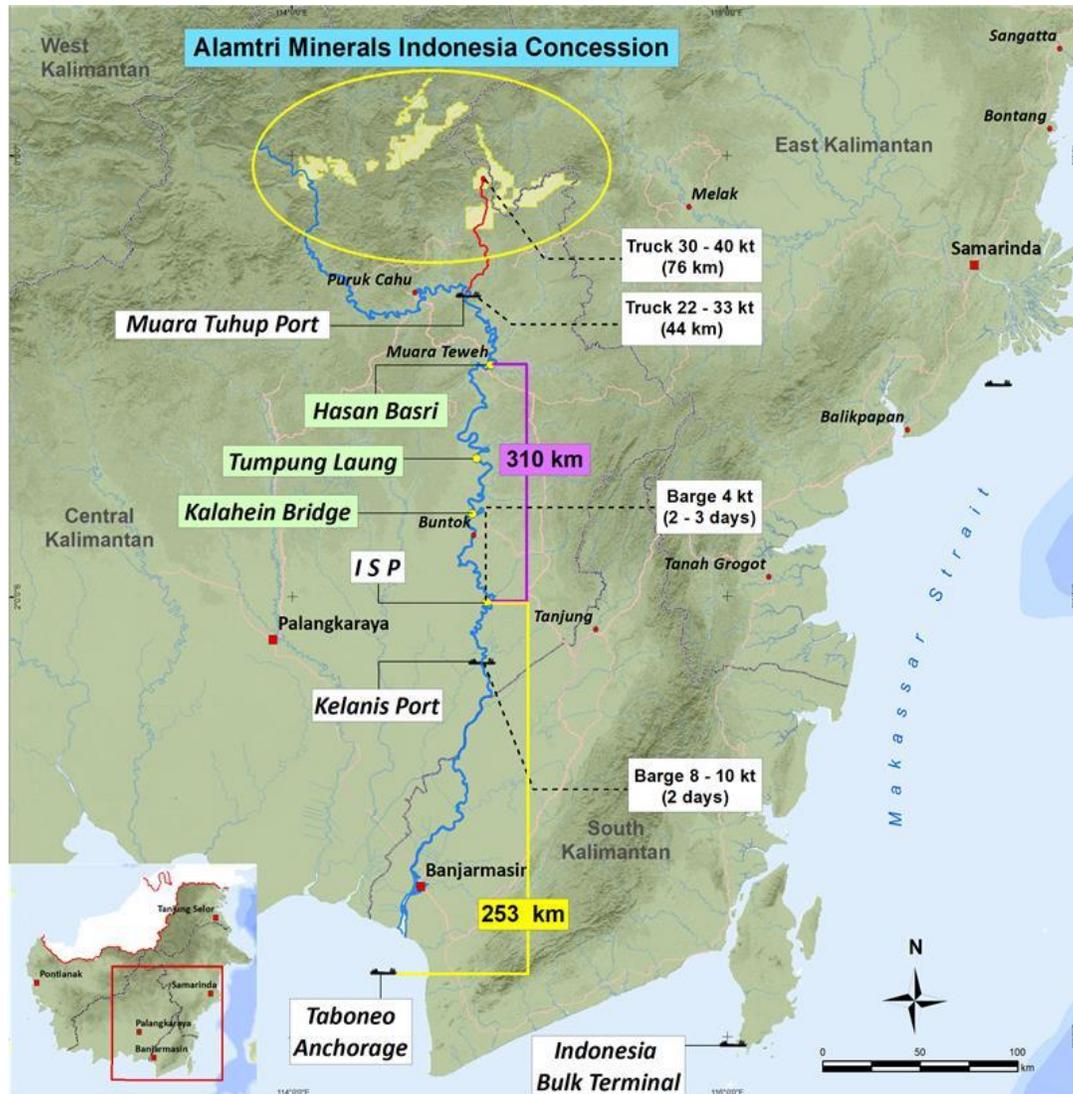
CCoWs Locations



Coal Resources and Reserves

Company / Locality	Total Coal Reserves (Mt)	Total Coal Resources (Mt)	Compliance Standard
LC - Haju (Metallurgical)	1.5	3.4	JORC
LC - Bara (Metallurgical)	10.8	14.9	JORC
MC - Lampunut (Metallurgical)	86.1	94.2	JORC
JC - Juloi Northwest (Metallurgical)	-	629.9	JORC
JC - Bumbun (Metallurgical)	55.5	174.5	JORC
KC - Luon (Metallurgical)	17.7	50.9	JORC
SBC - Dahlia Arwana (Metallurgical)	5.6	15.0	JORC
TOTAL	177.2	982.9	

Supply Chain: from Coal Terminal to Vessel Loading Points



Barge-to-Barge

Barge-to-Barge

- Barge-to-Barge transfers are done at Taboneo and North Kelanis using floating cranes.

Barge-to-Vessel (Taboneo)

- Safe for loading for a wide range of vessel sizes
- Supported by the floating office at Permata Barito



Barge-to-Vessel



Indonesia Bulk Terminal

Indonesia Bulk Terminal

- Located at Pulau Laut, Southeastern coast of South Kalimantan.
- 11 Mtpa capacity
- Able of handling vessels up to 82k DWT
- Dedicated stockpiles of 640kt

Investment in Facilities and Infrastructure

Strengthening core infrastructure to enable scalable expansion and allowing greater operational flexibility



Hauling Road Upgrade



Second Barge Loading Conveyor



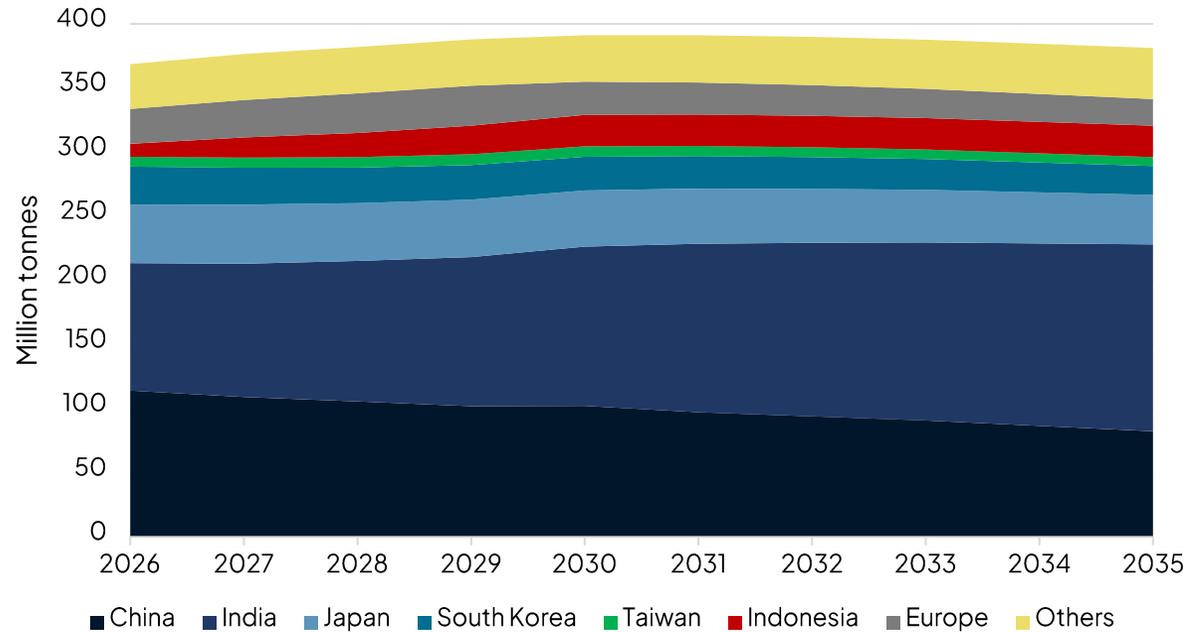
New Employee Camp at Lampungut

- First phase of hauling road upgrades, second barge loading conveyor, and new employee camp at MC was completed in 2025.
- Other infrastructure projects underway to support volume growth, such as second Coal Handling and Preparation Plant (CHPP), second phase of hauling road upgrades, and various supporting facilities.

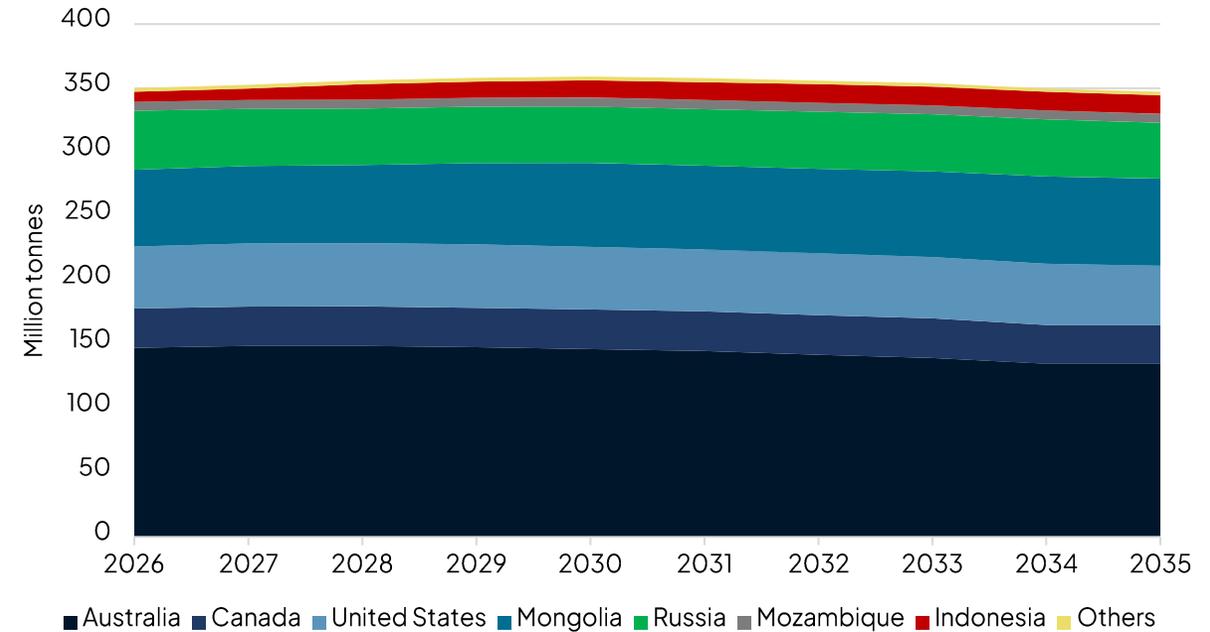
Seaborne Metallurgical Coal Demand and Supply Outlook



Global Metallurgical Coal Import Demand



Global Metallurgical Coal Supply



Source: McCloskey, January 2026

Structural Demand Growth Amid Disciplined Supply Supports a Balanced Seaborne Met Coal Market

• Demand: Growth Led by Emerging Asia

- **China:** Steel output gradually moderating amid property sector adjustments but remains the world's largest steel producer and stable met coal importer.
- **India:** The primary growth engine, targeting 300 Mt crude steel capacity by 2030. Limited domestic met coal resources and met coke import levy structurally increase import reliance.
- **Vietnam:** Demand supported by ongoing blast furnace expansion and industrialization.
- **Indonesia:** Domestic met coal consumption is rising alongside new coke oven capacity and downstream industrial development, supporting deeper integration within the regional steel value chain.

• Supply: Limited Structural Expansion

- **Australia** remains the dominant seaborne supplier, with modest growth constrained by reserve depletion, cost pressures, permitting limitations, and weather disruptions.
- **Canada and the United States** face cost and competitiveness pressures, while **Russia** continues to encounter sanctions-related and logistical bottlenecks.
- A limited greenfield pipeline supports a disciplined medium- to long-term supply outlook.

- With demand growth led by India and Southeast Asia and limited global supply expansion, the seaborne met coal market is expected to remain broadly balanced with periodic tightness, supporting Indonesia's strategic positioning as a growing domestic market and reliable supplier to high-growth Asian economy.

Minerals Processing



Smelter Aluminium:

In 4Q25, KAI marked a key milestone with the commencement of partial smelter testing and commissioning



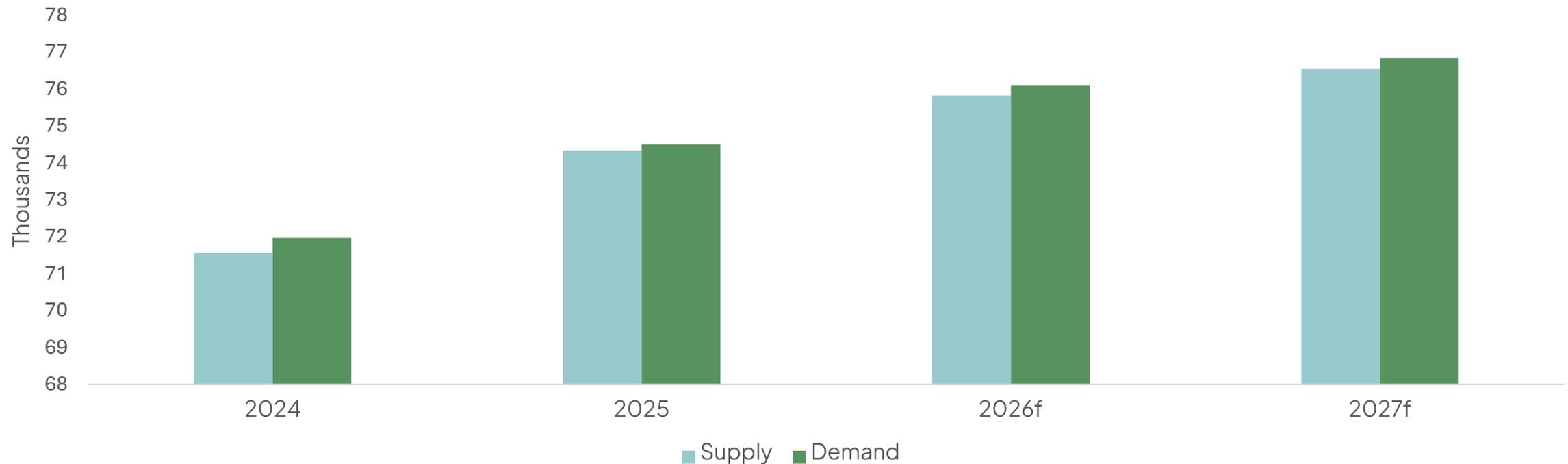
KAI remains focused on the strategic ramp-up of pot operations to reach full production capacity of 500 Ktpa by end of 2026

Jetty and supporting facilities:

- Jetty and supporting facilities are fully operational
- The capacity of permanent dormitory area has expanded to facilitate ongoing personnel relocation



Global Primary Aluminium Supply and Demand Outlook



- In 2025, global primary aluminium supply and demand stood at 74.3 million tons and 74.4 million. In the coming years, demand is projected to grow faster than supply, resulting in a widening supply deficit.
- Indonesia will contribute most to the increase with total installed capacity in 2026 expected to reach 1.75 Mt (including AlamTri's smelter), a sevenfold increase compared to 2022. With this growth, Indonesia is poised to become one of the leading primary aluminium producers in Southeast Asia.
- China's production capacity is capped at 45 Mt, but some Chinese players are exploring opportunities to develop aluminium smelters abroad, particularly in Indonesia.

Mining Services



Indonesia's Leading Mining Services Company



A key part of AlamTri Group's supply chain.



Ensures operational excellence, enhances productivity, and manages operational risks.



Stable profitability margin buffers against the fluctuation in metallurgical coal price.



Provides services for mining companies under the Adaro Group and AlamTri Group.



		Units	FY25	FY24	FY25 vs FY24
PT Saptaindra Sejati	Overburden Removal	Mbcm	201.01	201.53	0%
	Coal Transport	Mt	66.55	64.76	3%



Renewable Energy

Powering Sustainable Operations with Captive Solar PV AlamTri



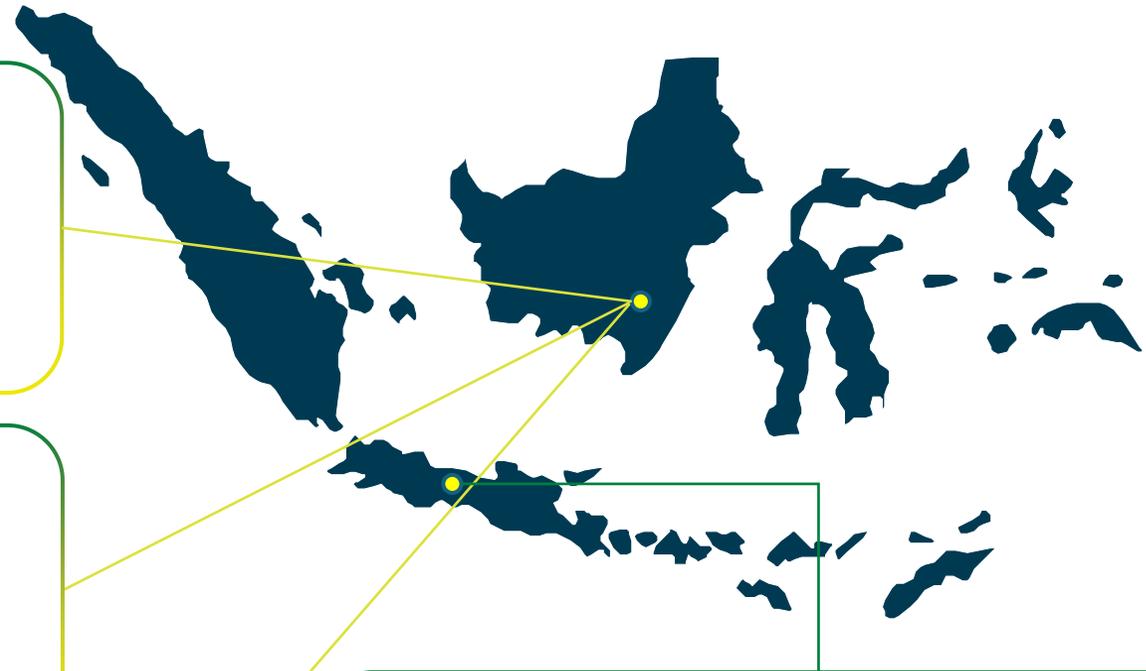
- We have installed **130 kWp PV Rooftop**, and another **468 kWp PV Floating** solar PV (one of the largest operational floating PV in Indonesia)
- The project is expected to generate **156,000 kWh/year** and serves a captive market to support the mining operation of PT Adaro Indonesia.
- Environmental impact of this project includes **replacing 33,000 liters of diesel per year**, and **avoiding emission of 98 ton CO2/year**.



Power Generation



One of Indonesia's Largest IPPs with 2,260 MW Capacity



Makmur Sejahtera Wisesa	
Size / Tech.	2 x 30 MW CFB technology
Shareholders	100% Alamtri Power (AP)
COD	#1 Jun 2013, #2 Feb 2014
Availability Factor	91.51% (Avg. FY25)
Adaro Mining Electrification	Current: 11.7 MW Plan: additional 17.9 MW



Makmur Sejahtera Wisesa – Solar PV	
Size	130 kWp + 467 kWp
Shareholder	100% Alamtri Power (AP)
COD	Q3 2018 (for 130 kWp) & 467 kWp COD 27 December 2021
Project cost	USD 800,000 (approx.)
Electricity produced	1,014 MWh (FY25)



Tanjung Power Indonesia – CFPP	
Size / Tech.	2 x 100 MW CFB technology
Shareholders	65% AP, 35% Korea EWP
Project cost	USD 545 million
COD	2019
Availability Factor	83.60% (Avg. FY25)



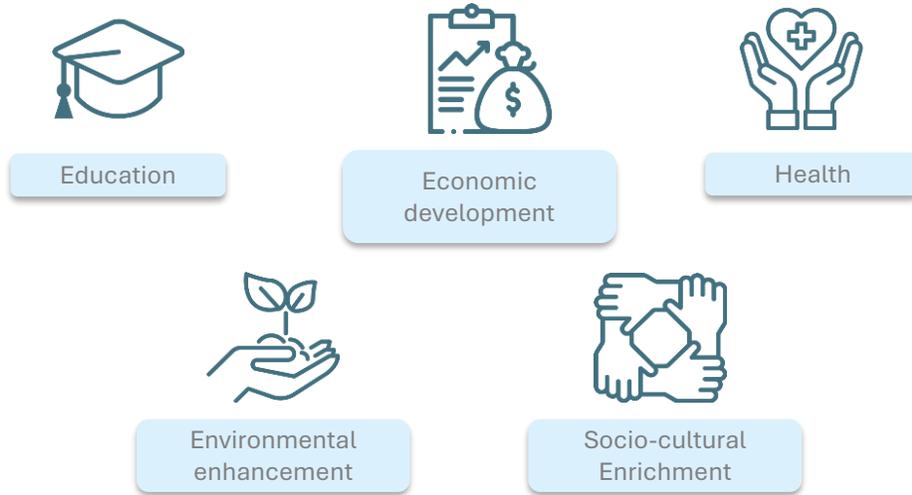
Bhimasena Power Indonesia – CFPP	
Size / Tech.	2 x 1,000 MW Ultra Super Critical
Shareholders	34% AP, 34% JPower, 32% Itochu
Project cost	USD 4.2 billion
Availability Factor	69.70% (Avg. FY25)

Sustainability

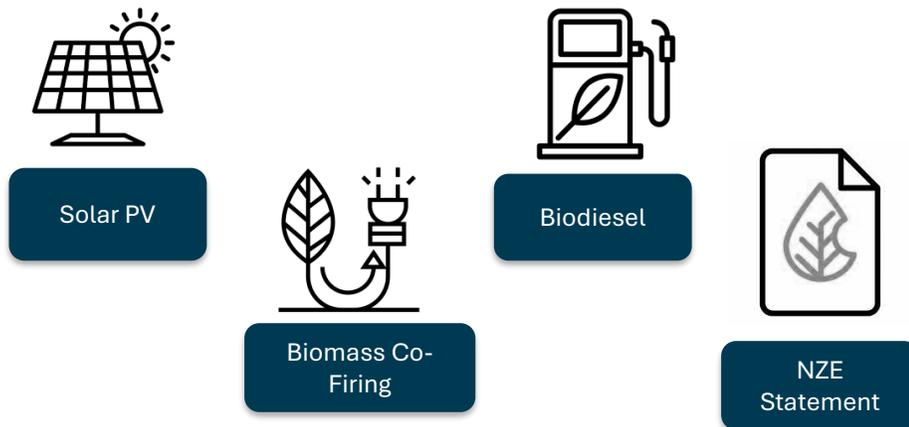


Sustainability Programs and Recognition

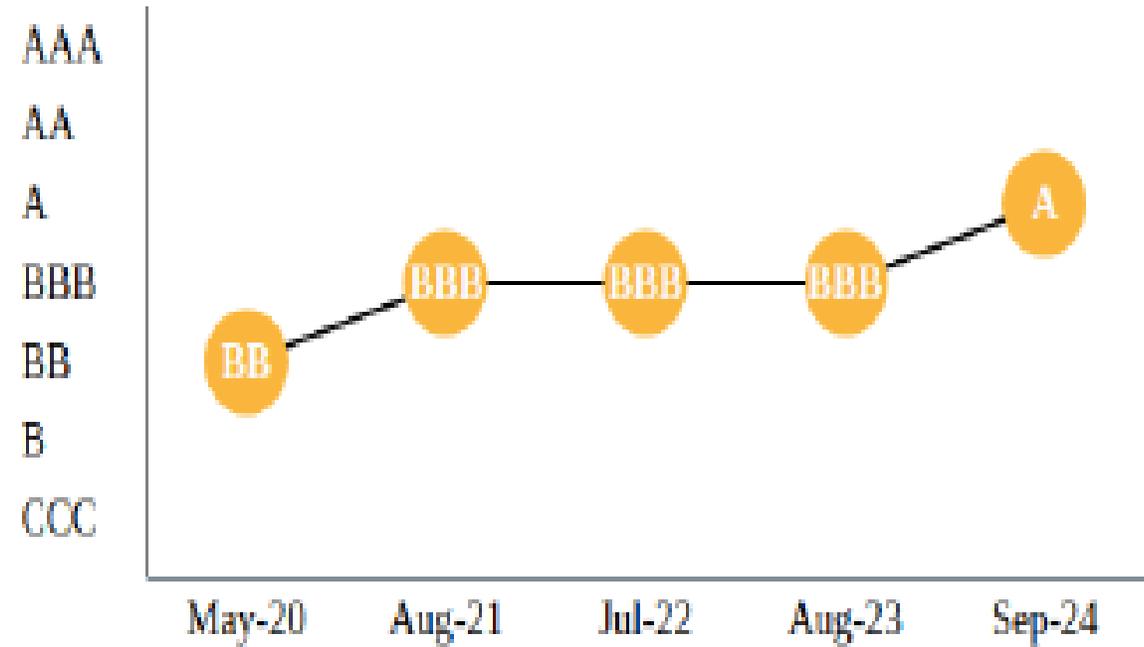
Key programs in Corporate Social Responsibility



Green Initiatives



Solid MSCI ESG Rating



Thank You